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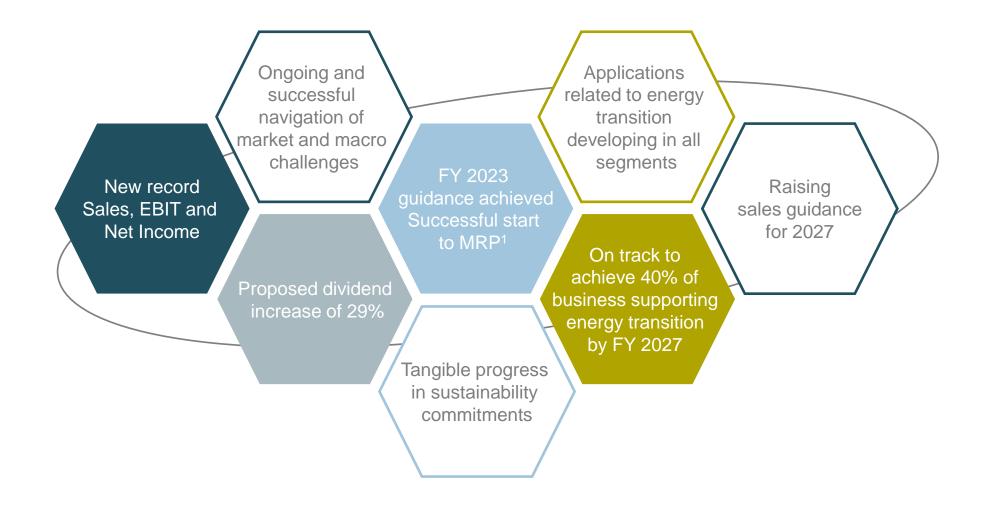


# Key Highlights and Market Developments

Fabrice Billard CEO



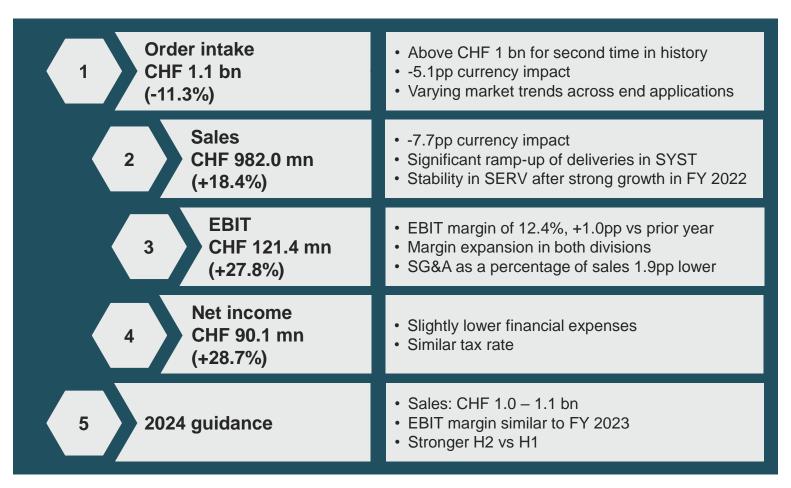
## Strong delivery in FY 2023 On track with transformation towards a sustainable energy future



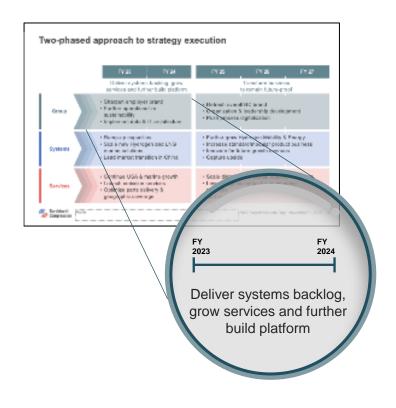


### Solid order intake supported by success in future-oriented applications; New records in sales, operating income and net income

#### FY 2023 highlights



#### **Extract from CMD 2022**



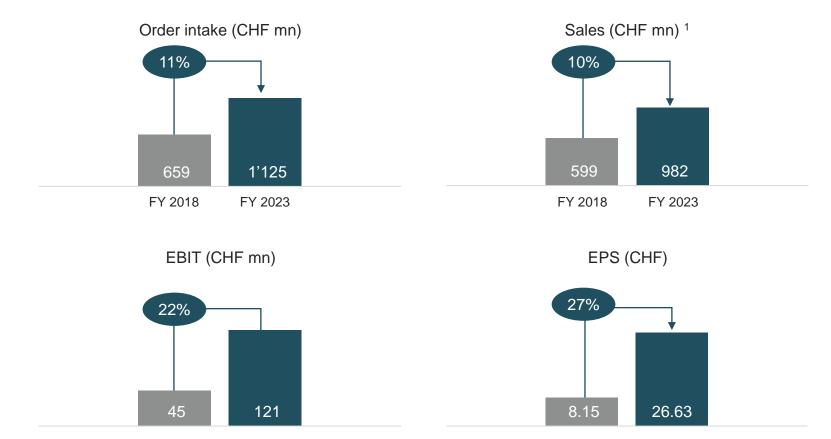


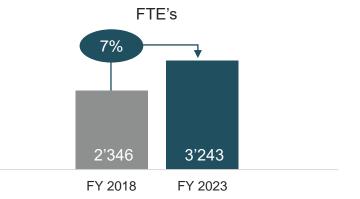
## Five-year review: Strong growth amid ongoing challenging macro environment highlights the Group's inherent business resilience

FY 2018

FY 2023

**Evolution of key indicators: FY 2018 to FY 2023** 









FY 2018

FY 2023

## Market dynamics - New energy applications provide new opportunities in all segments and support CHF 100mn increase of sales guidance for FY 2027

#### **Market trends**

BC segments	Trend '23	Conventional applications	Transitional applications	New energy applications <sup>1</sup>	Upside <sup>2</sup> '27
Petrochemical/ Chemical Ind.	<b>→</b>	<ul> <li>Plastic production from naphtha (PE, PP, LPDE)</li> </ul>	Plastic production from recycled monomer	• EVA production for solar panels	
Gas Transport & Storage		<ul><li>Natural gas pipeline</li><li>Grey hydrogen pipelines</li><li>LPG tankers</li></ul>	<ul><li>LNG-fueled ships, tankers &amp; import terminals</li><li>CNG-gas stations</li></ul>	<ul> <li>Green H<sub>2</sub> &amp; ammonia storage</li> <li>Syngas transp. &amp; storage (incl. LNG)</li> </ul>	•
H <sub>2</sub> mobility & energy	<b>→</b>	• n/a	Blue hydrogen applications	<ul> <li>Green hydrogen applications (liquef., pipelines, filling stations)</li> <li>Green ammonia product./cracking</li> </ul>	•
Industrial Gas	_	<ul> <li>Compression of non-organic gases for various applications (Oxygen, Helium, air)</li> </ul>	• n/a	<ul> <li>Polysilicon production for solar panels</li> </ul>	
Refinery	<b>→</b>	<ul> <li>Fuel desulfurization with grey H<sub>2</sub></li> <li>Various applications in refinery process</li> </ul>	• n/a	Bio-fuels & e-fuels     (incl. Sustainable Aviation Fuel)	•
Gas Gathering & Processing	<b>&gt;</b>	<ul><li>Gas gathering for upstream and midstream (pipelines)</li><li>Enhanced oil recovery</li></ul>	• n/a	<ul> <li>Biogas gathering &amp; processing</li> <li>Carbon capture utilization &amp; storage</li> </ul>	$\bigcirc$

<sup>1-</sup> Text in bold: New energy applications with orders in FY 2023







<sup>2 -</sup> Expected contribution to increased CHF 100mn increase of sales guidance FY2027:

## BC already supporting energy transition in FY23, with numerous projects awarded for various sustainable applications

#### **Examples of sustainable application projects won**

### 4 EVA lines for Solar applications in China

- Production of encapsulant for solar panels
- Ethylene & vinyl acetate (EVA) pressurized to 3'000bar
- 4 lines with capacity of each 300kt EVA per year

8B6A Primary Booster K12 Hyper





### Green ammonia import terminal in Europe

- Import of green ammonia from the Middle-East
- Cracking back into hydrogen for diverse industries incl. mobility
- Increase of hydrogen conversion rate and plant efficiency

6B5SC2 Process gas compressor



### Air Liquide electrolyzer plant in France

- 200MW electrolyzer plant for green hydrogen
- Hydrogen to decarbonate a refinery and supply local mobility
- 250kt CO<sub>2</sub> emission reduced p.a.
- Compressors for pipeline injection

2B2AC
Process Gas Compressors

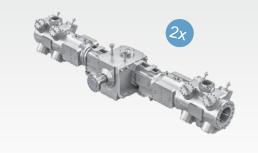


## New bio-refinery in Italy

- 500kt bio-feedstock processed per year
- Supply of biofuels such as biodiesel
   Sustainable Aviation Fuel
- Compressors for a hydroprocessing application

2B2BA

Process Gas Compressor



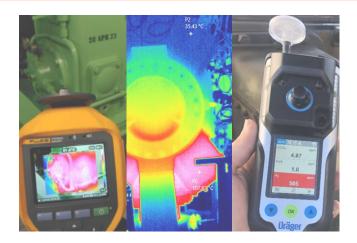


## Energy transition also providing new opportunities in SERVICES - BC ACTIVATE launched to support customers in their sustainability

#### **BC ACTIVATE approach**



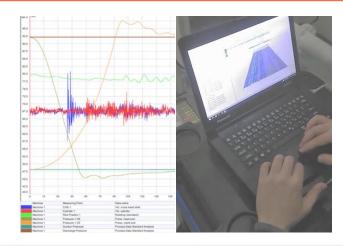
Various data collection on compressor



- Infrared thermography and roughness measurements
- Detection of leak sources and leak gas flow quantification
- Vibration measurements and time-domain vibration diagnostics



Analysis and simulation with inhouse solutions



- Simulation with RecipCalc™ for compressor performance
- Performance evaluation compared to benchmark
- Energy efficency analysis
   with yearly saving potential and GHG reduction





- Comprehensive assessment report on potential improvement and actions
- Burckhardt Compression experts involvement remotely and on site
- Technical improvement measures (see next page)



## BC ACTIVATE's analyses and recommendations structured in 4 modules, generating new opportunities for various services

#### Helping our customers reduce their emissions

Module	Example A	Example B	Example C	Achieved impact (exemplary)
Fit-for-purpose?	Component solutions	Maintenance & repair solutions	Technical consultancy & training solutions	<ul> <li>Impact varies upon customer situation, from slight upgrade to complete revamp to accommodate new process conditions</li> </ul>
Reliability, longevity, maintainability	Valves re-design	<ul> <li>Valves &amp; sealings upgrade</li> </ul>	<ul> <li>REDUCE, REUSE &amp; RECYCLE initiatives</li> </ul>	<ul> <li>Increased MTBF³ up to 20x; e.g., from 400 to 8'000+ hours</li> <li>Up to 5 times reduced vibration levels</li> </ul>
Energy efficiency & utility consumption	• Energy efficiency solutions <sup>1</sup>	Valves and main motor upgrade	<ul> <li>Low-lube &amp; dry-running upgrade</li> </ul>	<ul> <li>Up to 15% reduced specific power consumption (kWh/ton gas)</li> <li>Up to 20% reduced valve losses &amp; elimination of oil leakage</li> </ul>
Gas emissions & environmental aspects	• EMS - Emission management solutions <sup>2</sup>	REDURA® sealing solutions	Tailored     engineering     services	<ul> <li>Doubled lifetime of rod packing at near-zero gas leakage (H<sub>2</sub> application)</li> </ul>

BC and OBC compressors surveyed in FY 2023

**3'700** tCO<sub>2</sub>e/yr potential emission reduction identified

cHF 3.8 mn service opportunities generated in first 6 months



## Progress on Mid-Range Plan

Fabrice Billard CEO



## Strategy based on four pillars, as detailed at Capital Markets Day in November 2022

#### Mid-Range Plan strategic levers – Progress to date



- Consolidate market share in traditional SYST markets. Focus: China, USA, PCI, LNG, Solar
- Grow SERV as full-service provider. Focus: coverage of installed base, USA & Marine

#### ⊩էೆ Operational excellence

- Improve product competitiveness
- Increase efficiency via automation and digital processes
- Leverage current footprint and SG&A

#### Transform/ build new growth avenues

- Develop best combined SYST & SERV offering for Hydrogen Mobility & Energy
- Develop modular suite of digital customer offerings
- Leverage potential from internal digitization across functions

#### Enhance business foundations

- Embrace BC purpose and further develop our culture
- Further develop attractive employer brand and customer experience
- Increase sustainability of operations and supply chain
- Streamline IT and data platform



### Systems Division: Systematic progress on all four pillars

#### Progress towards our strategic objectives



### STRENGTHEN CORE BUSINESS

#### **Strategic initiatives (CMD 2022)**

- Increase market share in core segments
- Drive China exports/protect domestic lead
- · Leverage footprint/add limited capacity

#### **Progress in FY 2023**

- Increased market share in solar applications. E.g., largest order in company history to deliver Hypers for EVA production in China
- · Launched new diaphragm package for export from China to Europe
- Grew sales by 40% in loc. currencies w/o significant capital invest.



### OPERATIONAL EXCELLENCE

- Improve productivity
- · Increase execution performance
- Drive product competitiveness

- Doubled deliveries of Laby®-GI compressors in Korea
- Conducted value engineering and further standardized/ modularized several compressor products



#### TRANSFORM & BUILD NEW GROWTH AVENUES

- · First mover in future markets
- HME/Low-emission marine fuels
- Solar-industry-driven applications
- Bio & renewable fuels

- Developed new solutions for growing high-pressure hydrogen market, as well for liquefaction and pipeline
- Won orders for >80 compressors for biogas (waste-to-energy) production plants in Asia



### ENHANCE BUSINESS FOUNDATIONS

- · Diverse & inclusive workforce
- Future-ready enterprise IT architecture & data management
- Sustainability in daily operations

- Ramped-up significantly capabilities for strategic data management
- Initiated implementation of solar panels projects on roofs of Switzerland
   China factories



### Services Division: Systematic progress on all four pillars

#### Progress towards our strategic objectives



### STRENGTHEN CORE BUSINESS

#### Strategic initiatives (CMD 2022)

- Full-service solutions provider
- Improve installed base coverage/ presence

#### **Progress in FY 2023**

- Customer satisfaction continued to rise to 92%
- Integrated team & business of agents in Thailand
- Became "OEM" for >250 compressors in India by acquiring drawings



### OPERATIONAL EXCELLENCE

- Improve process efficiency/digitalization
- Increase spare parts performance/ globalize components production
- Leverage SG&A

- Expanded MyFleet customer portal with new features & onboarded new customers
- Successfully set up production of valves and rings in China to grow locally and for exports



#### TRANSFORM & BUILD NEW GROWTH AVENUES

- Develop network/organization to service HME/new marine
- Grow Service offerings<sup>1</sup>
- Develop new business models & offering
- Launched BC ACTIVATE
- Increased dry-dock offering for LNG & LPG vessels
- Continued to expand digital services with new sales record



### ENHANCE BUSINESS FOUNDATIONS

- Foster EOHS & service culture/purpose
- Expand regional execution/add digital capabilities
- Build global state-of-the-art IT platform<sup>2</sup>
- Integrated all digital products & services under one umbrella organization to increase focus & speed
- · Rolled out CRM in further countries



### Tangible progress on our sustainability roadmap

#### 8 material topics in focus of our sustainability roadmap

Material topics	KPIs	FY 2027 target	FY 2023 results	Status FY 2023
Climate	Greenhouse gas emission intensity* 2021: 2.1kg CO <sub>2</sub> e/h (Scope 1 and 2)	-50%	-0%	On track (-9% vs FY22)
Energy	Share of renewable electricity* 2021: 23%	>75%	34%	On track
Longevity/ cyclability	Revamp and upgrades activities in Services 2021: 100 (Index)	200	152	On track
Application purpose	Order intake 'supporting energy transition' 2021: 16%	40%	33%	On track
Working conditions	Engagement Score in employee survey** 2024 (January): 4.1	>4.0	4.1	Achieved for FY 2023
Health & safety	LTIR (lost time injury rate) 2021: 1.1	<0.7	0.5	Achieved for FY 2023
Product safety	Incidents related to product safety 2021: 0	0	0	Achieved for FY 2023
Business conduct	Incidents on corruption or anti-competitive behavior 2021: 0	0	0	Achieved for FY 2023



<sup>\*</sup>Excluding Shenyang foundry, where we rely on renewable grid electricity or technological developments to achieve our ambitions.

<sup>\*\*</sup>Adjusted target based on new survey methodology

## Financial Review

Rolf Braendli CFO



### Effective navigation of currency headwinds and macroeconomic uncertainties in FY 2023; ongoing active monitoring of all relevant factors

#### Global challenges and mitigating actions



### **Challenges** Inflation Currencies **Energy security** & costs

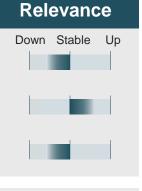
Supply chain

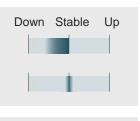
Logistics

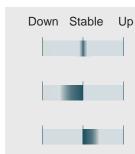
China

Ukraine

Middle East







#### Status / mitigating actions

- · Raw material prices stabilized
- Continue focus on cost-saving measures and pass-through of costs
- Adverse currency translation effects, especially RMB, EUR, USD
- -7.7pp negative impact on sales
- Energy costs are a small share of total costs; Downward trend in FY 2023
- Energy available in all facilities
- Easing pressure supported by broader supplier base
- Continue to build alternative regional/local supply chains
- Global logistics remain tense (e.g., Suez canal); Limited impact so far
- Ramped up internal logistics to support strong growth in the Systems Division
- Increasing requirement for local content
- Market growth slowing down
- A few remaining projects are frozen/stopped
- Provision available; no further negative financial impact expected
- Conflict in the Middle-East with potential for further escalation
- Limited impact so far; Ongoing monitoring of developments



**GEOPOLITICS** 



## Improved EBIT margin and a new record operating income underscore delivery capabilities and integrated business model

#### Reported results

CHF mn	FY 2023	FY 2022	Change
Order intake	1'124.7	1'268.3	-11.3%
Sales	982.0	829.7	18.4%
Gross profit	262.1	244.5	7.2%
In % of sales	26.7%	29.5%	-2.8 pp
SG&A expenses	-119.4	-117.0	+2.1%
R&D expenses	-26.6	-23.9	+11.5%
Other operating income	5.4	-8.6	
EBIT	121.4	95.0	27.8%
In % of sales	12.4%	11.4%	+1.0 pp
EBT	118.0	91.2	29.4%
Income tax expenses	-27.9	-21.2	31.6%
Net income incl. minorities	90.1	70.0	28.7%
Thereof minorities	0.1	0.1	
EPS	26.63	20.64	29.0%

- Gross margin down 2.8pp due to higher share of SYST (65% vs 59% in FY 2022) & less favorable SYST mix vs FY 2022
- SG&A at 12.2% of sales (FY 2022: 14.1%)
  - Operational leverage
- R&D at 2.7% of sales (FY 2022: 2.9%)
  - R&D up CHF 2.7 mn to further develop innovative solutions for marine & HME markets & digital solutions
- Other operating income up by CHF 14.0 mn
  - FY 2023: Mainly real estate income & recovery of bad debt
  - FY 2022 included one-off costs & provisions of CHF 7.1 mn for Russian projects
- New record EBIT, up CHF 26.4 mn (+27.8% vs FY 2022)
- Growth in EPS by 29.0%
  - Slightly lower financial expenses
  - Tax rate at 23.7% (FY 2022: 23.2%)



## Systems Division: Sales growth underpinned by strong operational delivery on order backlog

#### **Key figures - Systems Division**

CHF mn	FY 2023	FY 2022	Change
Order intake	780.2	911.2	-14.4%
Sales	642.8	489.7	+31.3%
Gross Profit	108.3	96.3	+12.5%
In % of sales	16.9%	19.7%	-2.8pp
EBIT	47.6	30.3	+57.1%
In % of sales	7.4%	6.2%	+1.2pp

- Strong order intake, down 14.4% on exceptionally high prior year period (-9.8% net of FX effects)
  - Normalization of LNG from peak levels
  - Strong demand for Hyper compressors
  - Renewed demand for LPG marine compressors
  - New applications related to energy transition developing in all market segments
- Sales increased by 31.3% (+39.8% net of FX effects)
  - Strong operational delivery on order backlog following extraordinary order volumes over past two years
- Gross profit up 12.5%
  - Higher sales volume and less favorable product mix vs FY 2022
- EBIT increased by 57.1%
  - Operational leverage on SG&A expenses
  - CHF 7.1 mn one-off costs/provisions in FY 2022



## Services Division: Further growth in local currencies and substantial increase in profitability

#### **Key figures - Services Division**

CHF mn	FY 2023	FY 2022	Change
Order intake	344.6	357.1	-3.5%
Sales	339.2	340.0	-0.2%
Gross Profit	153.7	148.2	+3.7%
In % of sales	45.3%	43.6%	+1.7pp
EBIT	83.5	75.0	+11.3%
In % of sales	24.6%	22.1%	+2.5pp

- Order intake decreased by 3.5% (+2.9% net of FX effects)
  - Continued strength in Asia-Pacific market
  - European market decreased due to economic and political uncertainty, especially in Germany
  - Middle East war slightly impacted activity in the region
  - Strong growth in Marine and digital products & services
- Sales decreased by 0.2% (+6.3% net of FX effects)
  - Exceptional sales growth in prior year
  - New sales record with digital products & services portfolio
- Gross profit up 3.7%
  - Driven by higher share of spare parts in the mix
- EBIT margin increased to 24.6%
  - Driven by higher gross margin and recovery of bad debt from a large project executed in FY 2020



## Cash Flow reflects ramp-up in operational load and increase in dividend payment

#### **Cash flow statement**

CHF mn	FY 2023	FY 2022
Cash Initial Balance	129.1	101.0
Cash Flow from Operating Activities (CFO)	17.8	110.6
Cash Flow from Investing Activities (CFI)	-25.3	-13.1
Cash Flow from Financing Activities (CFF)	-8.0	-61.1
Currency Translation Differences	-6.4	-8.3
Cash Balance at year-end	107.2	129.1
Borrowings	-169.5	-136.2
Net Financial Position	-62.3	-7.1
Net Debt / EBITDA	-0.4	-0.1

- <u>CFO</u> substantially below the higher prior-year level, due to the higher NWC as of the balance sheet closing date; mainly driven by higher trade receivables
- <u>CFI</u> mainly related to maintenance and debottlenecking CAPEX in our existing factories, as well as IT investments
- <u>CFF</u> more balanced compared to prior-year period
  - Increase in financial liabilities in Switzerland to finance growth in net working capital
  - Dividend paid FY23 (CHF 40.4 mn) vs FY22 (CHF 25.6 mn)
- Currency translation differences mainly due to translation effect of cash positions in subsidiaries in China & some other locations outside Switzerland
- Net debt increased vs prior-year and includes a CHF 100 mn bond with a term until September 2024



### Resilient Balance Sheet and sufficient headroom to execute strategy

#### **Balance Sheet**

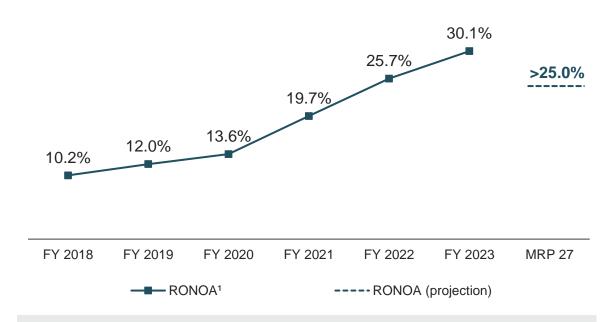
CHF mn	FY 2023	FY 2022
Property, Plant & Equipment	173.1	172.0
Inventories - Thereof WIP - Thereof Adv. Payments to Suppliers	316.8 140.7 56.8	286.2 120.5 41.6
Trade Receivables	360.0	245.5
Trade Payables	143.2	109.1
Adv. Payments from Customers	209.8	222.8
Shareholders Equity	297.9	261.6
Shareholders Equity in % of Balance Sheet Total	28.0%	27.8%
Balance Sheet Total	1'065.6	940.6

- Property, Plant & Equipment stable
- Balance between advance payments from customers, Work in progress (WIP) and advance payments to suppliers remained positive at CHF 12.3mn, but significantly below the high prioryear level (FY 2022: CHF 60.7mn)
- Trade receivables up due to strong invoicing towards end of fiscal year
  - 11.7% of trade receivables overdue more than 90 days (FY 2022: 18.1%)
- Total equity increased to CHF 297.9mn (CHF +36.3mn)
- Equity ratio slightly increased to 28.0% (FY 2022: 27.8%), despite higher dividend paid in FY 2023 and high FX effects on investments in subsidiaries



## Focus on value creation and disciplined approach to capital allocation; dividend per share of CHF 15.50 proposed, up 29% versus previous year

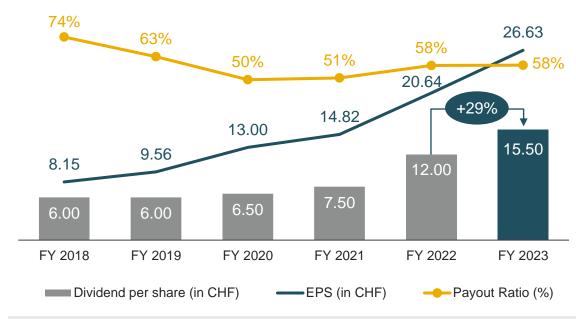
#### Continuous RONOA¹ growth - strong value creation



#### Key drivers:

- EBIT performance as per Mid-Range Plan objectives
- Focus on NOA/NWC<sup>2</sup> management (DSO/DPO)<sup>2</sup>
- Disciplined CAPEX and M&A process
- Tax rate < 25%

#### Dividend and earnings per share, and payout ratio



#### Key results:

- 26.7% annual earnings per share (EPS) growth since FY 2018
- Dividend paid every year since IPO in FY 2006
- Dividend of CHF 15.50, up 29.2% vs prior year (proposal to the AGM)
- Dividend payout ratio during MRP 2023-27 within range of 50% 70%



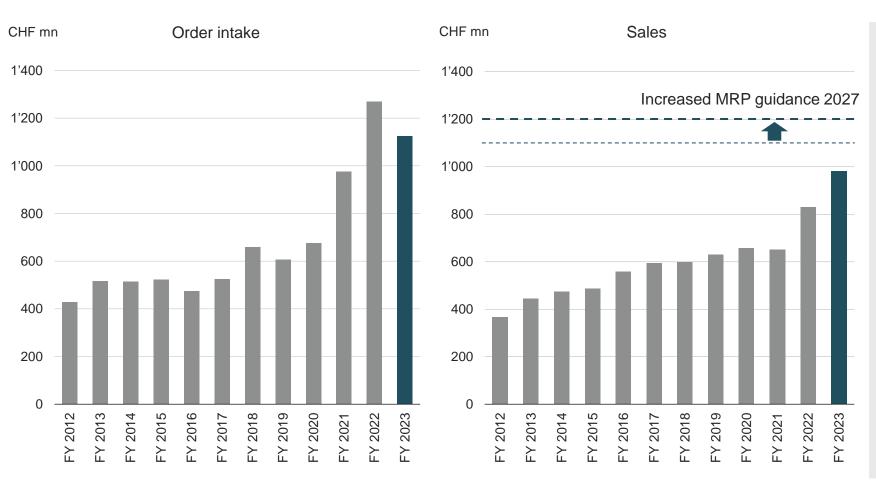
## Outlook

Fabrice Billard CEO



## Growth strongly accelerated in the past 3 years providing the basis for our sales guidance 2024 and 2027

Order intake and sales: FY 2012 to FY 2023



- Average order intake of CHF 1'123 mn in the past 3 years, up 73% vs previous 3 years
- Reflecting infrastructure investment in energy transition, combined with launch of new solutions
- Sales growth following 1-2 years later due to project duration (some FX impact)
- Sales expected between CHF
   1.0 and 1.1 bn in FY 2024
- Sales expected to reach CHF
   1.2 bn in FY 2027 (increased guidance by CHF 100mn)

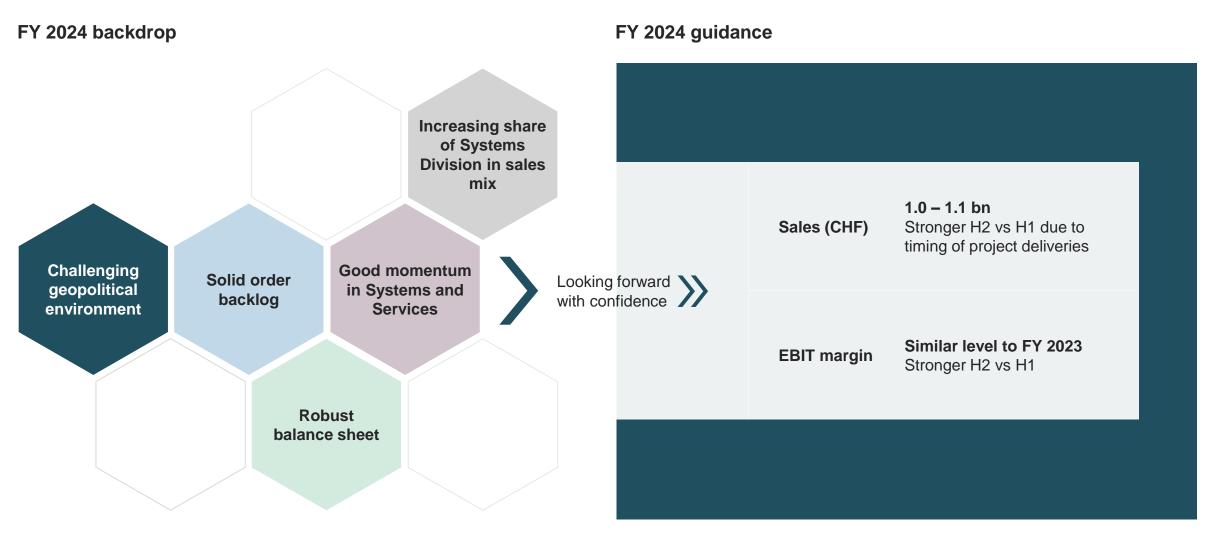


## Mid-Range Plan 2027 guidance revised upwards on progress to date, and new energy-transition related growth opportunities

	Financial indicator	FY 2023 (actuals)	MRP 27 (Nov '22)	Updated MRP 27
GROUP	Sales (CHF mn)  EBIT margin  EBIT range (CHF mn) <sup>1</sup> RONOA  Dividend payout ratio	982.0 12.4% 121.4 30.1% 58.2% (proposal to AGM)	1'100 12% - 15% 132 - 165 >25% 50% - 70%	1'200 12% - 15% 144 - 180 >25% 50% - 70%
SYSTEMS	Sales (CHF mn)  EBIT margin  EBIT range (CHF mn) <sup>1</sup>	642.8 7.4% 47.6	620 5% - 8% 31 - 50	720 6% - 9% 43 - 65
SERVICES	Sales (CHF mn)  EBIT margin  EBIT range (CHF mn) <sup>1</sup>	339.2 24.6% 83.5	480 22% - 25% 106 - 120	480 23% - 26% 110 - 125



### FY 2024 guidance reflects strong order intake of past two years





### **Glossary**

• BC	Burckhardt Compression	• LNG	Liquefied natural gas
• CMD	Capital markets day	• MRP	Mid-Range Plan
• EBIT	Earnings before interest and taxes	• OBC	Other brand compressors
• EBT	Earnings before taxes	• OEM	Original equipment manufacturer
• EPS	Earnings per share	• pp	Percentage point
• EVA	Ethylene-Vinyl-Acetate	• R&D	Research and development
• FSRU	Floating Storage and Regasification Unit	• RONOA	Return on net operating assets
• FTE	Full time equivalent	• SERV	Services Division
• FY	Fiscal year	• SG&A	Selling, general and admin cost
• LDPE	Low density polyethylene	• SYST	Systems Division





Compressors for a Lifetime